Updated: 2008-03-14 EB-2007-0905 Exhibit G1 Tab 1 Schedule 2 Table 1

Т	ab	le	•
	ub	10	

Comparison of Other Revenues - Regulated Hydroelectric (\$M)

Line		2005	(c)-(a)	2005	(e)-(c)	2006	(e)-(g)	2006	(i)-(e)	2007
No.	Revenue Source	Budget ⁵	Change	Actual ⁵	Change	Actual	Change	Budget	Change	Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Ancillary Services ^{1,2}	28.9	(4.9)	24.0	20.1	44.1	4.5	39.6	(8.5)	35.6
2	Segregated Mode of Operation ³	0.0	9.9	9.9	(4.5)	5.4	5.4	0.0	(1.0)	4.4
3	Water Transactions ⁴	0.0	7.8	7.8	0.6	8.4	8.4	0.0	(3.9)	4.5
4	Total	28.9	12.8	41.7	16.2	57.9	18.3	39.6	(13.4)	44.5

Line		2007	(c)-(a)	2007	(e)-(c)	2008	(g)-(e)	2009
No.	Revenue Source	Budget	Change	Actual	Change	Plan	Change	Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
5	Ancillary Services ^{1,2}	31.6	4.0	35.6	(3.2)	32.4	0.7	33.1
6	Segregated Mode of Operation ³	0.0	4.4	4.4	(4.4)	0.0	0.0	0.0
7	Water Transactions ⁴	0.0	4.5	4.5	(4.5)	0.0	0.0	0.0
8	Total	31.6	12.9	44.5	(12.1)	32.4	0.7	33.1

1 2005 ancillary services revenues are estimated for the Regulated Hydroelectric assets.

2 The 2005 and 2006 ancillary actuals are the reported numbers in OPG's financial statements based on estimates at year end. This number varies slightly from final IESO statements due to adjustments made after year end.

3 Segregated Mode of Operation net revenues are gross revenues less HOEP, incremental variable costs and costs associated with the non-regulated business.

4 Water Transaction net revenues are gross revenues less accommodation charges and GRC. GRC costs for April 1, 2005 to Dec 31, 2005 were prorated based on 9/12^{ths} of the year.

5 2005 numbers are from April 1, 2005 to Dec 31, 2005.